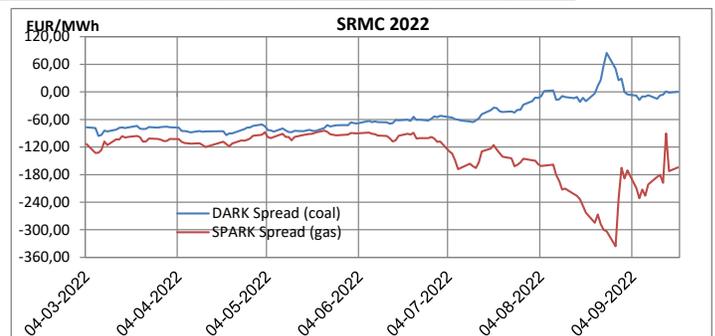
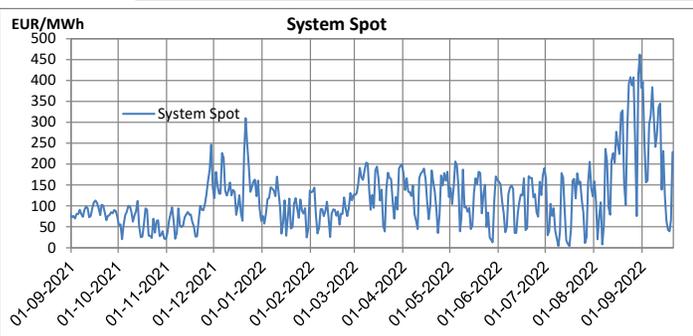


## Expectation

- Oil** Despite the worries of a slowing global demand stemming from a strong US dollar and the upcoming rate hikes, oil ended up rising by supply uncertainties. The Brent front month contract rose above 92 USD/bbl before falling back a little. News about the OPEC+ showed them falling short of their oil production target by 3,5m bbl/day in August, slightly worse than their missed target for July, inciting further price gains on the oil market.
- Gas** Following the development of the end of last week, European gas markets were yesterday seen weaker once more, with the Dutch TTF front month contract as a benchmark temporarily hitting the lowest level since 25 July. The move is attributed to ongoing demand destruction, especially in core markets like Germany. Demand for storage injection on the other hand persists. At the moment the focus also lies very much on weather conditions, a mild and windy situation towards the end of the month could cause more easing if it occurs as currently expected.
- Coal** The European coal market underwent an unusually quiet session yesterday. While the global supply situation remains tight, lingering demand in Europe is expected to underpin price levels. At the same time, moves in the gas markets as well as concerns about political intervention in the energy sector are also considered. Out of the full suite of contracts on the ICE exchange, only the December contract saw trades at 308,00 USD/t, compared to Friday's traded levels of 305,00 USD/t.
- Carbon** The market was giving back the last days momentum on the upside on talks regarding funding EU's RePowerEU with sales of EAUs from the Market Stability Reserve. The ongoing discussion of how to raise money is jittering the markets. Further bearish input from the stock market raises the card of recession fears which is also spooking the participants. They could also see that demand is coming down due to the higher power prices. The outlook for the day is pretty neutral with the play going on from 65-75 EUR/tonne until further notice.
- Hydro** EC12 today is a little wetter and warmer than yesterday. The high pressure over Europe is slowly moving to the east letting in more dynamic weather from the Atlantic. We are losing some dry days in the front, replaced with normal to wetter ones. Currently we are at 1 TWh above normal ie 8 TWh. The temperature goes to normal after a couple of days with chilly weather. An unsettled development arising with some of the low pressure system goes by Scandinavia on the south for swinging back from the east at some point. Wind is picking up late in the month from tomorrows' low and will receive high levels of 350 GWh on a daily basis. The hydrological deficit stands at 14 TWh.
- Germany** Similarly to Friday's session, German power contracts were facing lower price levels yesterday as well. The front month contract hit 334,00 EUR/MWh as the session's low, before settling at 352,09 EUR/MWh. After the settlement window the contract once more dropped back to 336,00 EUR/MWh. While this was partly owed to weaker gas prices, the outlook of finally wind power generation gaining more momentum again is currently also thrown in the mix of drivers.
- Equities** All European indexes opened red yesterday as the fear of how hawkish stance the Fed takes at this week's interest rate hike. During the day the market rebounded a bit where the DAX finished stronger and closed 0,5% up for the day. The same momentum continued on the American stock markets due to "dip buying" on several sectors. Today's outlook is a calm before the storm scenario where the Swedish Riksbanken will raise their interest rates.
- Conclusion** This week started out with a big drop across the Energy markets where Q4-22 fell 21 EUR/MWh. During the day the markets bounced back and Q4-22 and Cal-23 closed at resp. 280 and 170,5 EUR/MWh. With minimal changes to the weather forecasts and further retracements on the German market, the Nordics looks poised for another volatile day.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	STO	MAL	HEL	OSL	SYS
18-sep	78,44	78,48	77,58	77,58	98,16	112,37	39,27	October	346,70	328,35	220,60	335,00	230,00	338,00	205,00
19-sep	261,68	261,68	168,08	168,08	100,74	273,87	66,88	Q4-22	463,00	450,75	298,00	421,00	325,00	431,00	280,00
20-sep	363,43	363,43	278,40	278,40	104,50	368,20	229,03	2023	391,00	393,50	184,00	344,50	182,50	252,08	170,50



The Morning report is produced on the basis of information about the Nordic power market from sources which Energi Danmark A/S finds reliable. We attempt to continuously keep data correct and up to date. Energi Danmark A/S assume no responsibility for the accuracy of the contents of this report. Energi Danmark A/S makes reservations for typing errors, calculation errors and assume no responsibility for any loss or damage arising from the direct or indirect consequences following use of this material. Estimates and recommendations can be changed with no prior notice or warning. The report is confidential and only intended for clients of Energi Danmark A/S. Information contained in the report is of general nature and cannot be defined as advice. Readers are urged to seek closer advice in relation to specific questions. This material is not to be published or in any other way passed on for unauthorized use.