

Expectation

- Oil** ↘

Yesterday, the Brent May price fell nearly 3 USD/bbl before rebounding and closing up the day at 73,79 USD/bbl. The move is perhaps driven by short covering or that UBS bought Credit Suisse, which eased pressure on the financial markets. However, large exports of US crude Oil in March so far, due to abundant supplies in the US, help keeping prices lower this morning.
- Gas** →

High storage levels and the looming end of the winter season remain to be drivers for the current development of the European gas sector. Consequently, prices were seen withdrawing further yesterday, with the rolling Dutch TTF front month contract at its intraday low of 38,75 EUR/MWh hitting its lowest value in more than 19 months. Rather high wind output in Germany during this week is at the same time muting gas demand to some extent. Tthe market could easily move either today as indicated by price moves this morning.
- Coal** ↗

Amid a session, where the majority of the energy complex softened in a bearish sentiment, the European coal market didn't make any exception and booked losses on its own. With unchanged fundamentals like muted demand and sufficient supply in the near-term contracts were seen dipping along the whole forward curve. The API2 front year contract settled at 125,68 USD/t after hitting a new multi-month low at 122,00 USD/t earlier in the session. A rebound seems not unlikely today.
- Carbon** ↗

Early into yesterday's session, the carbon market continued last week's path with renewed losses that brought the Dec '23 contract to its temporary low of 84,75 EUR/t. While weak gas prices and high wind forecasts for continental Europe offer some bearish drive, the contract reversed course though to settle the day at 87,83 EUR/t, up 0,54 EUR/t from Friday. This could indicate, that industrial buying might gain some more momentum at these price levels. Upon market open today, the contract is seen heading higher once more.
- Hydro** →

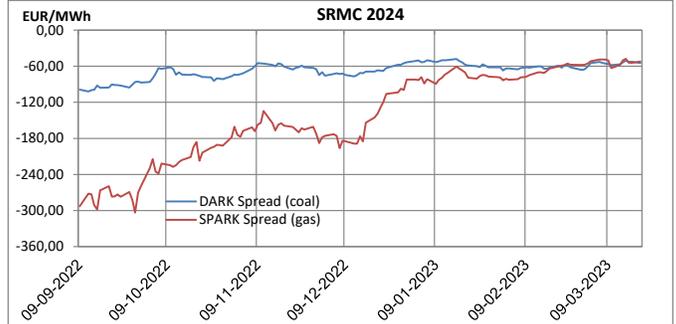
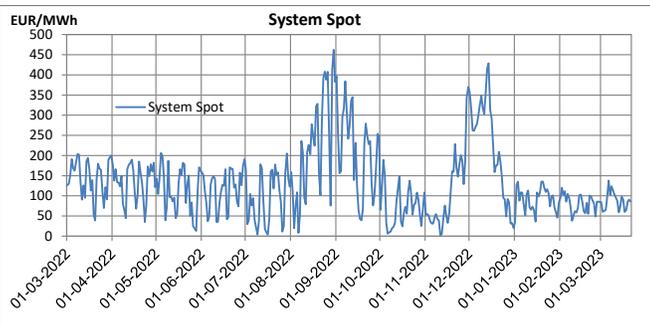
Updated forecasts this morning confirm, that mild conditions this week will be followed by a turn to lower temperatures as of starting of next week. While there still is some uncertainty involved, it now appears low values will be maintained throughout the whole 10-day period. Precipitation forecasts seem rather unchanged from yesterday and continue to show high levels during this week followed by a drop below norm throughout the entirety of next week.
- Germany** ↗

Following losses in the gas market and with an eye on the high wind generation for this week, the front month shifted markedly lower yesterday as well, setting a new multi-month low at 94,45 EUR/MWh. While this also weighed on longer-dated contracts, these were also taking some cues from the current struggles hitting the global financial sector. The front year contract settled the session at 130,25 EUR/MWh, only marginally higher than the session's low at 130,00 EUR/MWh. This morning, firmer carbon prices seem supportive to the upside.
- Equities** ↗

There was a sharp fall on stock markets, which evaporated early as markets took the news from the central banks and purchase of Credit Suisse as an easing impetus. US Stock markets were also driven upwards and Goldman Sachs is determined that the Fed will not hike rates, which could give another boost for stock markets. But until tomorrow, we seem set for another up-tick.
- Conclusion** ↗

The change to drier and colder conditions by early next week seemingly lend some support for nearby contracts, the front month at 65,25 EUR/MWh added 0,75 EUR/MWh on the day. Further out on the forward curve, weaker gas and German power prices weighed on the sentiment. The front quarter at 51,50 EUR/MWh dipped 0,75 EUR/MWh, while the front year shed 3,23 EUR/MWh to settle at 64,65 EUR/MWh. We expect the market to be supported to some extent unless gas and carbon show a stronger shift lower again.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	SE3	SE4	HEL	OSL	SYS
19-mar	111,99	111,99	52,59	65,69	52,59	96,14	85,13	April	87,50	90,25	57,75	72,75	55,97	87,25	65,25
20-mar	122,70	117,30	81,29	96,98	80,24	101,97	90,58	Q2-23	99,00	96,25	48,50	70,56	48,00	76,50	51,50
21-mar	108,86	104,03	74,46	95,75	49,01	97,44	85,53	2024	115,65	114,85	63,65	88,15	60,50	92,28	64,65



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